### Daily Operations: 24 HRS to 21/04/2007 05:00

Well Name Halibut A5A

Halibut A5A		
Rig Name	Company	
453	Nabors	
Primary Job Type	Plan	
Plug and Abandonment Only	Plug & Abandon for Re-entry Drilling	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
40000446	923,000	
Daily Cost Total	Cumulative Cost	Currency

AUD

1

**Report Number** 

# Report Start Date/Time Management Summary

N/dn THAF. Lower riser to tubing spool. Move BOP stack to well centre. N/U riser, BOP stack, bell nipple & flowline.

Report End Date/Time

#### Activity at Report Time

N/U riser, BOP stack, bell nipple & flowline.

132,031

20/04/2007 14:00

Function BOP's. M/U THRT/landing jts, RIH & M/U to tubing hanger. Shell test BOP. Release hanger & pull tension. R/U Sch wireline, RIH & cut tubing. POOH & R/dn wireline. POOH w/ 51/2" tubing.

132,031

21/04/2007 05:00

# Daily Operations: 24 HRS to 22/04/2007 05:00

Well Name Halibut A5A

Rig Name Company 453 **Nabors** Primary Job Type Plug and Abandonment Only Plug & Abandon for Re-entry Drilling

Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
40000446	923,000	
Daily Cost Total	Cumulative Cost	Currency
215,557	347,588	AUD
Report Start Date/Time	Report End Date/Time	Report Number
21/04/2007 05:00	22/04/2007 05:00	2

### **Management Summary**

Complete N/U BOP, riser, bell nipple & flowline. Function test BOP's. Complete BOP testing & shell test stack. Engage tubing hanger & apply tension. R/U wireline & test. M/U & RIH w/ CCL/power cutter. Cut tubing at 1504.8m. R/dn wireline. Circulate until returns clean. POOH w/ 51/2" completion to 837m.

## **Activity at Report Time**

POOH w/ 51/2" completion at 837m.

### **Next Activity**

POOH to 675m. Circulate hole clean. Pump & displace CST. Mix & pump 8 bbl cement plug. POOH to 625m & reverse circulate. POOH from 625m L/out 51/2" tubing. N/dn BOP & remove tubing spool. Change rams, N/U BOP & shell test.

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### Daily Operations: 24 HRS to 23/04/2007 05:00

Halibut A5A

i idilbat i tort		
Rig Name	Company	
453	Nabors	
Primary Job Type	Plan	
Plug and Abandonment Only	Plug & Abandon for Re-entry Drilling	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
AFF or Joh Number	Total Original AFE Amount	Total AFF Supplement Amount

AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
40000446	923,000	
Daily Cost Total	Cumulative Cost	Currency
221,188	568,776	AUD
Report Start Date/Time	Report End Date/Time	Report Number
22/04/2007 05:00	23/04/2007 05:00	3
Management Commence	·	·

### **Management Summary**

POOH & L/out cut 5½" completion (NORM clear). M/U 4" mule shoe & RIH to 675m on 4" drill pipe. Pump & displace cement support tool. Mix, pump & place 8 bbl balanced cement plug. POOH on 4" drill pipe & L/out mule shoe. N/dn tubing spool, riser, BOP's, bell nipple & flowline. Reconfigure riser & lower to wellhead deck. N/U riser, BOP's, bell nipple & flowline.

### **Activity at Report Time**

C/out 41/2" x 7" VBR's to 7-5/8" solid rams.

#### **Next Activity**

Test stack. M/U casing cutter BHA & RIH to TOC. Cut casing. Circulate clean. POOH w/ casing cutter assembly. M/U casing spear, RIH & latch casing. Circulate clean. POOH & L/out cut casing.

### Daily Operations: 24 HRS to 20/04/2007 14:00

Well Name

TTCII ITUIIIC		
Halibut A5A		
Rig Name	Company	
Rig 453	International Sea Drilling LTD (ISDL)	
Primary Job Type	Plan	
Drilling	Rig Flip	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0501H218	2,253,405	
Daily Cost Total	Cumulative Cost	Currency
79,239	1,956,235	AUD
Report Start Date/Time	Report End Date/Time	Report Number
20/04/2007 05:00	20/04/2007 14:00	11

# **Management Summary**

Complete rig up operations after rig flip. Install pump-in flanges on PA & abandonment flange. R/U & pressure test cement plug & PA to 1000 psi for 15 mins. Transfer to P&A AFE. For next operations see P&A report #1.

### **Activity at Report Time**

Transferred to P&A AFE.

### **Next Activity**

See P&A report #1.

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### Daily Operations: 24 HRS to 21/04/2007 05:00

Well Name

Fortescue A28b

Rig Name Company International Sea Drilling LTD (ISDL) Rig 175

Primary Job Type **Drilling and Completion** 

Target Depth (TVD) (mKB) Target Measured Depth (mKB)

4,017.77 2,457.62

AFE or Job Number Total Original AFE Amount Total AFE Supplement Amount L0501H003 8,078,314

**Cumulative Cost Daily Cost Total** Currency 245,561 2,507,556 AUD **Report Number** 

Report Start Date/Time Report End Date/Time 21/04/2007 05:00

20/04/2007 05:00

Management Summary

Drilled 8.5" hole from 1860m to 1877m. Circ. while cleaning blocked discharge line from Swaco cuttings dryer. Drilled from 1877m to 1997m. Circ. with pump #2 replacing weeping expansion joint on #1 charge pump. Drill ahead on pump #2 @ controlled rate of 25m/hr while fixing charge pump #1 from 1997m to 2012m. Drill ahead with both pumps from 2012m to 2436m. Rig service, circ., get slow pump rates. Drill from 2436m to 2440m.

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### **Activity at Report Time**

Drilling 8 1/2" hole @ 2436m

#### **Next Activity**

Continue drilling 8 1/2" hole per directional program

# Daily Operations: 24 HRS to 22/04/2007 05:00

#### Well Name

Fortescue A28b

Rig Name	Company
Rig 175	International Sea Drilling LTD (ISDL)
Primary Job Type	Plan

Drilling and Completion Target Measured Depth (mKB) Target Depth (TVD) (mKB)

> 2,457.62 4,017.77

**Total Original AFE Amount** AFE or Job Number Total AFE Supplement Amount L0501H003 8,078,314 **Daily Cost Total Cumulative Cost** Currency AUD 320,046 2,827,602

Report Start Date/Time Report End Date/Time **Report Number** 21/04/2007 05:00 22/04/2007 05:00 10

Management Summary

Drilled 8.5" production hole from 2440m to 2995m. Swaco cuttings dryer non-operational, diverted cuttings direct from shakers overboard, obtained MOC approval from managment. Swaco dryer operational again @ 01:15, but unable to weigh cuttings at shakers due to probabiliity of overloading dryer.

ExxonMobil Australia FDM Harry Longwell & Nabors John O'brien on site for rig visit.

Esso Safety Specialist Ray Wyld on Fortescue/Nabors 175 for safety training.

# Activity at Report Time

Drilling 8 1/2" production hole @ 2995m

# Next Activity

Continue drilling 8 1/2" production hole to top of Latrobe formation @ ~3770m

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## Daily Operations: 24 HRS to 23/04/2007 05:00

110111111111111111111111111111111111111		
Fortescue A28b		
Rig Name	Company	
Rig 175	International Sea Drilling LTD (ISDL)	
Primary Job Type	Plan	
Drilling and Completion		
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
4,017.77	2,457.62	
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0501H003	8,078,314	
Daily Cost Total	Cumulative Cost	Currency
345,580	3,173,182	AUD

**Report Number** 

11

# Report Start Date/Time **Management Summary**

22/04/2007 05:00

Drilled ahead 8.5" production hole from 2995m to 3094m holding 58 degree inclination per directional program, backreaming and reaming each stand to circulate hole clean. Circ. while diverting cuttings from Swaco cuttings dryer to direct overboard from shakers. MOC approval obtained from management to discharge overboard from shakers. Drill ahead from 3094m to 3320m. Mud pump #2 pulsation dampener down, circ. 2 bottoms up, took #2 pump offline, drilled ahead on mud pump #1 control drilling @ 25m/hr from 3320m to 3390m.

23/04/2007 05:00

Fire Drill @ 16:40. All personnel assembled at EAA or accounted for in 8 minutes

Report End Date/Time

### **Activity at Report Time**

Drilling 8 1/2" production hole @ 3390m

### **Next Activity**

Continue drilling 8 1/2" production hole w/ mud pump #1

### Daily Operations: 24 HRS to 21/04/2007 06:00

#### Well Name

Snapper A7

Company	
Imperial Snubbing Services	
Plan	
Plug and Abandon the A-7	
Target Depth (TVD) (mKB)	
Total Original AFE Amount	Total AFE Supplement Amount
1,915,000	
Cumulative Cost	Currency
1,265,830	AUD
Report End Date/Time	Report Number
21/04/2007 06:00	16
	Imperial Snubbing Services  Plan  Plug and Abandon the A-7  Target Depth (TVD) (mKB)  Total Original AFE Amount  1,915,000  Cumulative Cost  1,265,830  Report End Date/Time

### **Management Summary**

Unable to remove casing spear from casing stub. Plan to mill top of casing stub on arrival of mill. Conduct rig maintenance. Make up string mill and prepare to ream casing stub.

### **Activity at Report Time**

Reaming inside 7-5/8" casing

RIH with casing cutter and cut casing at ~100m.

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### Daily Operations: 24 HRS to 22/04/2007 06:00

Snapper A7		
Rig Name	Company	
Rig 22	Imperial Snubbing Services	
Primary Job Type	Plan	
Plug and Abandonment Only	Plug and Abandon the A-7	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
2,303.00		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
40000484	1,915,000	
Daily Cost Total	Cumulative Cost	Currency
98.108	1.363.938	AUD

# Report Start Date/Time **Management Summary**

Ream out 7 5/8" casing stub with 6.97" watermelon mill. RIH and cut casing at 98.5m, RIH with casing spear and recover casing. RIH with casing cutter and cut at 395m, POOH.

22/04/2007 06:00

**Report Number** 

Report Number

17

18

### **Activity at Report Time**

Prepare to lay out casing cutter

21/04/2007 06:00

#### **Next Activity**

RIH with casing spear BHA to catch casing at 395m

# Daily Operations: 24 HRS to 23/04/2007 06:00

Report End Date/Time

Report End Date/Time

**Well Name** 

Snapper A7		
Rig Name	Company	
Rig 22	Imperial Snubbing Services	
Primary Job Type	Plan	
Plug and Abandonment Only	Plug and Abandon the A-7	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
2,303.00		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
40000484	1,915,000	
Daily Cost Total	Cumulative Cost	Currency
95,711	1,459,649	AUD

### Management Summary

22/04/2007 06:00

Report Start Date/Time

Rih with casing spear latch and attempt to pull casing. Rih and cut casing at 287.8m and 194m. Pooh and rih again with casing spear. Recover ~95m of 7-5/8" casing, RIH with 4" drill pipe to 195m and circulate casing clean. RIH with 7-5/8" casing spear to 194m to catch casing, unable to pull casing, release and POOH.

23/04/2007 06:00

### **Activity at Report Time**

Pick up multi string cutter

# **Next Activity**

RIH with multi string cutter and cut casing

## Daily Operations: 24 HRS to 21/04/2007 06:00

Well Name

Cobia F1A

Cobia FTA			
Rig Name	Company		
Wireline	Halliburton / Schlumberger		
Primary Job Type	Plan	Plan	
Workover PI	Gyro survey		
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount	
L0501H550	40,000		
Daily Cost Total	Cumulative Cost	Currency	
10,000	29,999	AUD	
Report Start Date/Time	Report End Date/Time	Report Number	
20/04/2007 06:00	21/04/2007 06:00	3	

# **Management Summary**

Unload wireline equipment, deck chess as required. Start to unpack and spot equipment

**Activity at Report Time** 

SDFN

### **Next Activity**

Continue to unpack and start rigging up equipment. Rig up on well and pressure test

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Dail	уΟ	perations: 24 HRS to 22/04/2007	06:00			
Well Name						

Well Name Cobia F1A

Rig Name	Company
Wireline	Halliburton / Schlumberger
Primary Job Type	Plan
Workover PI	Gyro survey
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)

AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0501H550	40,000	
Daily Cost Total	Cumulative Cost	Currency
12,130	42,128	AUD
Report Start Date/Time	Report End Date/Time	Report Number
21/04/2007 06:00	22/04/2007 06:00	4
	· · · · · · · · · · · · · · · · · · ·	

**Management Summary** 

Stump tested BOP's. Rigged up. Rih tagged HUD at 3408 mts mdrt. Pooh

**Activity at Report Time** 

SDFN

**Next Activity** 

Conduct Gyro survey on well

## Daily Operations: 24 HRS to 23/04/2007 06:00

**Well Name** 

Cobia F1A

Rig Name	Company			
Wireline	Halliburton / Schlumberger			
Primary Job Type	Plan			
Workover PI	Gyro survey			
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)			
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount		
L0501H550	40,000			
Daily Cost Total	Cumulative Cost	Currency		
12,130	54,258	AUD		
Report Start Date/Time	Report End Date/Time	Report Number		

5

23/04/2007 06:00

**Management Summary** 

22/04/2007 06:00

Rigged up and tested SDI equipment. Run Gyro to 700 mts in low deviation mode

**Activity at Report Time** 

SDFN

**Next Activity** 

Complete survey in high deviation mode. Move to A-15a

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